Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2013 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	366,285			501,418	159,175	-109,633	-12,929	918,349	11,825	0	102,610
Natural Gas Plant Liquids and Liquefied											
Refinery Gases		-4,579	37,556	21,926	4,444		15,132	24,244	34,819	108,070	58,830
Pentanes Plus	14,839	-4,579		102	28,036		1,057	7,629	30,411	-699	7,743
Liquefied Petroleum Gases	108,079		37,556	21,824	-23,592		14,075	16,615	4,408	108,769	51,087
Ethane/Ethylene			_	92	-20,456		1,104	_		15,990	4,694
Propane/Propylene	47,102		28,835	18,028	-5,615		2,424		1,252	84,674	24,444
Normal Butane/Butylene			9,002	1,853	181		11,029	4,550	3,156	6,399	20,078
Isobutane/Isobutylene	9,421		-281	1,851	2,298		-482	12,065	_	1,706	1,871
Other Liquids		230,340		2,178	-57,898	-33,479	5,176	132,398	7,687	-4,120	55,381
Hydrogen/Oxygenates/Renewables/		05									
Other Hydrocarbons		230,349		734	-154,944	1,585	-1,992	72,862	6,854	0	6,097
Hydrogen				_	_	6,291		6,291	_	0	
Oxygenates (excluding Fuel Ethanol)		-		- 100	454.044	3	- 4 074	- 00 470	3	0	- 0.70
Renewable Fuels (including Fuel Ethanol)		230,349		169	-154,944	-4,516	-1,971	66,178	6,851	0	6,076
Fuel Ethanol <sup>6</sup>		215,078		- 400	-148,504	-432	-1,811	62,607	5,346	0	5,556
Renewable Fuels Except Fuel Ethanol		15,271		169	-6,440	-4,084	-160	3,571	1,505	0	520
Other Hydrocarbons				565	- - 170	-193	-21	393	_	4 100	21
Unfinished Oils				116	-5,176	-35.064	306	-1,246	- 000	-4,120	12,851
Motor Gasoline Blend.Comp. (MGBC)		-9		1,328	102,222	,	6,862	60,782	833	0	36,433
Reformulated		_		1 200	18,677	-5,511	701	12,464	1	0	6,793
Conventional		-9 		1,328	83,545	-29,553 	6,161	48,318 -	832 -	0 -	29,640 -
Finished Petroleum Products		390	1,093,228	9,449	67,598	39,498	-14,225		13,648	1,210,741	63,750
Finished Motor Gasoline		390	612,114	428	21,241	35,496	-10,998		1,051	679,616	13,318
Reformulated			97,204	420	21,241	5,572	10,550		1,001	102,776	10,010
Conventional		390	514,910	428	21,241	29,924	-10,998		1,051	576,840	13,318
Finished Aviation Gasoline			657	6	108		-16			787	186
Kerosene-Type Jet Fuel			59,939	_	6,232		-758		1,796	65,133	6,239
Kerosene			733	2	- 0,202		-51		1	785	171
Distillate Fuel Oil			268,135	1,435	48.743	4.002	-872		729	322,458	30,542
15 ppm sulfur and under <sup>7</sup>			268,440	1,252	47,398	4,002	-95		45	321,142	29,417
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			1,204	25	1,268		-563		259	2,801	575
Greater than 500 ppm sulfur			-1,509	158	77		-214		426	-1,486	550
Residual Fuel Oil <sup>8</sup>			12,513	2,438	-8,231		66		2,175	4,479	1,443
Less than 0.31 percent sulfur			1	20			77		NA	NA	217
0.31 to 1.00 percent sulfur			1,396	1,472	-		-4		NA	NA	186
Greater than 1.00 percent sulfur			11,116	946	-8,231		-7		NA	NA	1,040
Petrochemical Feedstocks			10,372	966	-791		15		-	10,532	668
Naphtha for Petro. Feed. Use			7,573	569	-791		10		-	7,341	545
Other Oils for Petro. Feed. Use			2,799	397	_		5		-	3,191	123
Special Naphthas			92	381	373		50		85	711	189
Lubricants			2,065	1,346	2,296		100		1,609	3,998	647
Waxes			287	69	_		25		329	2	43
Petroleum Coke			45,250	273	-		-430		4,983	40,970	1,353
Marketable			32,159	273	_		-430		4,983	27,879	1,353
Catalyst			13,091							13,091	
Asphalt and Road Oil			41,007	2,085	-2,282		-1,356		882	41,284	8,859
Still Gas			36,654							36,654	
Miscellaneous Products			3,410	20	-91		0		7	3,332	92
Total	489,203	226,151	1,130,784	534,971	173,319	-103,614	-6,846	1,074,991	67,979	1,314,691	280,571

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil and the

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.